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#### 1. INTRODUCTION

Construction projects frequently overrun their planned finish date and budgeted total cost. Very large and complex projects, often called "megaprojects," may be even more risky and are sometimes described as "fragile" because issues in completing a key task in one area often affect other areas, which may ultimately cause sometimes spectacular cost and schedule overruns for the entire project. Most projects are so interconnected that the human mind cannot contemplate and evaluate the "knock-on" effects of risks that cascade throughout the rest of the project. For a holistic view of the effect of risk on project success, we turn to automated computer software to develop quantitative risk analysis models of the project to accumulate data on project uncertainty and risk and calculate the probable effects of the complex interactions of risks and uncertainties. The purpose is to gain a better understanding of the project in the environment of risk and uncertainty as well as to identify ways to mitigate some of these unwanted results.

This article illustrates how an integrated cost and schedule risk analysis can improve the realism of cost and schedule forecasts and prioritize the most severe risks for further mitigation. The risk analysis model typically utilizes a summary Level 3 project schedule, which is enhanced by loading summary resources to represent the cost estimate. This model of the project is analyzed using Monte Carlo simulation techniques to estimate the ultimate schedule and cost results leading to improved visibility of high-priority risks that can be mitigated for improved performance. A key to the success of this exercise is the willingness of the organization to embrace the process of risk mitigation.

#### 2. THE PURPOSE OF QUANTITATIVE RISK ANALYSIS

Quantitative risk analysis can evaluate the impact of all risks and uncertainties on the project's time and cost objectives. Hence, quantitative risk analysis can derive results that the deterministic schedule and cost estimate and even any qualitative risk analysis cannot provide, namely the likely finish date and project cost when all risks are considered within a model of the entire project. Because the quantitative risk analysis method identifies the root causes of risks, their probability of occurring, and the impact of risks if they occur and the activities and costs that they affect, it lends itself to prioritization of risks that can possibly be mitigated for better results.

Quantitative risk analysis allows the analyst to estimate the finish date and cost of the project with a probability distribution that is created by applying Monte Carlo simulation to a project plan such as the schedule, cost estimate, or cost-loaded schedule that may be affected by uncertainty and risks. The inputs are uncertainty and discrete risk events, although there may also be probabilistic branches relating to discontinuous events and weather and calendar effects.



Quantitative risk analysis allows the risk analyst to estimate:

- How likely is the project to meet its schedule and cost goals?
- How much schedule and cost contingency is needed to achieve the project's desired level of certainty?
- Which risks are causing any potential overrun and are thus high priority for risk mitigation?

A typical result of a quantitative schedule risk analysis is shown in Figure 1 below, which presents a schedule risk analysis histogram and cumulative distribution (S-curve) emphasizing the 80<sup>th</sup> percentile certainty target. Figure 1 illustrates that the simulation of 5,000 iterations produces a completion date of July 28, 2016, or earlier, 80 percent of the time (4,000 iterations end on that date or earlier). This project, with its schedule, uncertainty, and risks, needs about an 8.2-month contingency reserve to be 80 percent likely to successfully deliver the final turnover.



Figure 1 Typical Risk Result for a Schedule Monte Carlo Simulation



Figure 2 presents another output, from a resource-loaded schedule, illustrating an integrated costschedule risk analysis. The upward slant of the time-cost scatter diagram represents the fact that time and cost of a project are related because longer schedule durations for labor-type resources generally generate higher costs (depending to some extent on the type of contract). Each dot represents the finish date and total cost of the project with a possible set of uncertainty and risks. The cross-hairs of the scatter diagram shows one possible combination of finish date and cost that would produce about a 70 percent probability of success in both time and cost parameters.



Figure 2 Scatter Diagram Illustrating Finish Date and Cost Results



Notice that for each possible finish date (X-axis) there are many possible costs (Y-axis). An organization might choose to schedule and price to these dates for a 70 percent chance of joint cost and schedule success.<sup>1</sup>

#### 3. KEY ELEMENTS IN QUANTITATIVE RISK ANALYSIS

The key elements of a quantitative risk analysis are discussed below.

#### 3.1 THE SUMMARY PROJECT SCHEDULE

The platform for the integrated cost-schedule quantitative risk analysis is the project schedule with costs loaded as summary resources. Since most traditional cost estimates are developed in a spreadsheet, a risk analysis of the project's cost estimate is often conducted using a software package that simulates a spreadsheet cost model.<sup>2</sup> These analyses are often incomplete because it is difficult to represent the schedule risk's impact on cost in spreadsheet models.

Integrated cost-schedule risk analyses perform Monte Carlo simulations on a resource-loaded project schedule (i.e., logically linked, comprehensive, Level 2 or Level 3 schedule) so that both schedule risk and cost risk can be analyzed simultaneously in the simulations. Software that is able to simulate schedules developed in the organization's preferred scheduling package must be used.<sup>3</sup>

An integrated cost-schedule risk analysis involves a good-quality schedule with resources representing the cost estimate (without contingency) attached to the activities they support. Generally, this schedule is a strategic one that differs from the most detailed schedules used to run the project on a daily basis. An integrated master schedule at Level 2 or better Level 3 can be developed, by the owner's own schedulers and estimators. It is purposely built for the integrated risk analysis and consistent with the contractors' schedules. The summary schedule has fewer (perhaps 500 to 2,000) activities than detailed schedules intended for daily project management. It is developed from the top down to a level where the important interconnections between project areas are represented in logic and where the risks can be appropriately assigned to activities and costs. The schedule should have identifiable paths with calculated total float that is representative of project flexibility in different project areas.

It is not recommended to develop this summary schedule by combining and linking different contractors' schedules. Contractors' schedules are generally inconsistent with each other and may not obey scheduling best practices, so they need to be debugged before using. The Level 2 or Level 3 summary schedule should be consistent with the contactor schedules because the

<sup>&</sup>lt;sup>1</sup> NASA has adopted this 70 percent target as a way to schedule and price their projects and has gained recognition for better project management, mainly because of the increased realism of its cost and schedule forecasts.

<sup>&</sup>lt;sup>2</sup> Two commonly used packages are @RISK® from Palisade Corporation and Crystal Ball® from Oracle.

<sup>&</sup>lt;sup>3</sup> There are several schedule simulation packages available. Two of the most capable schedule simulation packages are Polaris® from Booz Allen Hamilton and Primavera Risk Analysis® from Oracle.



project is following the contractors' plans. The summary schedule will show all of the work, be consistent with best practices, and show the key paths with realistic total float. The schedule needs to be detailed enough to both represent interconnectedness between project areas and also to place risks where they apply.

There are many different catalogues of project scheduling best practices. One of these from the United States Government Accountability Office (GAO) shows ten components of best practices that the Level 3 Integrated Master Schedule must exhibit to be a dynamic model of the project plan and viable platform for Monte Carlo simulation.<sup>4</sup> Table 1 below lists the ten best practices:

Table 1
Summary of the United States Government Accountability Office
Scheduling Best Practices

	Scheduling Best Practices
1.	Capturing all activities in an Integrated Master Schedule (IMS) at a level of detail that is appropriate for its intended use
2.	Sequencing all activities with logic and duration, avoiding constraints, open ends, and lags
3.	Assigning resources to all activities for duration estimation and resource management
4.	Establishing the duration of all activities based on work, resources, productivity, and other factors
5.	Integrating schedule activities horizontally (see Best Practice # 2) and vertically, including all summary representations of the schedule at a point in time
6.	Establishing the critical path for all activities that reasonably represent the activities crucial to finishing the project
7.	Identifying float between activities that reasonably represents schedule flexibility
8.	Conducting a schedule risk analysis using schedule risk best practices
9.	Updating (statusing) the schedule on a regular basis
10.	Maintaining a baseline schedule

<sup>&</sup>lt;sup>4</sup> The GAO Schedule Assessment Guide: Best Practices for Project Schedules, published as an exposure draft for comment in 2012, can be found at <u>http://www.gao.gov/products/GAO-12-120G</u>. The publication of the final Guide is planned for 2015.



Notice that the GAO includes conducting a project schedule risk analysis (Best Practice 8) as a part of scheduling. In recognition of the fact that the deterministic schedule completion date is only correct if the activity durations are known with certainty and everything goes according to plan, risk analysis is needed to achieve the goal of estimating when the project will really finish by taking risks into account.

#### 3.2 UNCERTAINTY

An element of risk that may affect the cost and/or duration of a project is uncertainty. Uncertainty includes: inherent variability, estimating error, estimating bias, and unidentified risks. Uncertainty impacts are applied directly to the activity durations and costs generally as multiplicative ranges. Then, in a Monte Carlo simulation, the software pulls at random an impact multiplier from a distribution, often a triangular distribution, for each iteration of the simulation. That impact value, say 107%, then is used to multiply the durations of the activities the risk affects in the model to get the simulation value, which is, therefore, 7 percent longer than the scheduled duration for that iteration.

- <u>Inherent variability</u> comes from people and organizations not being able to perform tasks reliably in accordance to plan. Uncertainty is always present, so it has a probability of 100%. It often has an opportunity and a threat tail such as -5% and +5% and usually includes the estimate of duration or cost. This is similar to "common cause variation" described by Walter A. Shewhart and discussed by W. Edwards Deming.<sup>5</sup>
- <u>Estimating error</u> represents the confidence in the estimates of activity duration or cost element being as estimated. The uncertainty ranges are often specified as a 3-point estimate with low, most likely and high values expressed in multiplicative terms. Adding estimating error to inherent variability would widen the uncertainty range, e.g., to -10% to +10%.
- <u>Estimating bias</u> is often due to inherent optimism, usually to show the project completing earlier or with less cost than would be realistic. Hence, the optimistic tail of the distribution may not have as much probability as the pessimistic tail. Also, the most likely value may not be the value in the schedule or estimate. Hence, a fairly typical uncertainty range would be, in triangular form 95%, 105%, and 115%. The values imply that a realistic duration or cost is believed to be most likely 5% higher than in the model.
- <u>Unidentified risks</u> may occur later in the project and cannot be managed proactively because they are unknown. These downstream uncertainties are addressed by allocating to them a wider level of uncertainty than that assigned in

<sup>&</sup>lt;sup>5</sup> Lean Six Sigma Dictionary, "Common Cause Variation," <u>http://www.isixsigma.com/dictionary/common-cause-variation</u>.



the early years of the project. In this way the generally higher level of uncertainty in the later years of the project can be included in the risk analysis leading to the size of the contingency reserve.

Uncertainty is generally viewed as irreducible, so it forms the minimum contingency needed to provide for project schedule and confidence. Finish dates and costs resulting from uncertainty generally provide the very best result (shortest schedule, lowest cost) that the project may take even with aggressive mitigation of discrete risks.

Some types of activities have more inherent uncertainty than others. It may be more difficult to make estimates of duration and cost for testing than for design. Whereas, the uncertainty of fabrication duration or cost may be somewhere in the middle range relative to design and testing. Therefore, some categories of activities may have wider uncertainty ranges than others. These activity-type uncertainty bands are sometimes termed reference ranges.

Finally, individuals are often likely to underestimate the duration ranges even in intense and confidential risk interviews. The well-known anchoring and adjusting bias is often the cause of reported uncertainty ranges that are too narrow.<sup>6</sup> A wider range could be used to counteract this tendency, and the "trigen" function is available to produce a wider spread of impact uncertainty than is recorded in the data collection.

#### 3.3 DISCRETE RISKS – RISK DRIVER METHOD

Discrete Risk Events are often identified and quantified in the Risk Register. However, the Risk Register is usually incomplete, so risks that are not yet identified in the Risk Register may be discovered when interviewing for risk data to use in the quantitative risk analysis. The risks are quantified by their probability and impact, if they happen, on activity durations or cost elements and correlated to those activities and costs that they affect. The discrete risks are often thought of as being reducible by mitigation (for threats) or expansible by enhancement (for opportunities). Discrete risks are similar to the concept of special cause variation.<sup>7</sup>

Discrete risks are often thought of as being reducible, to some extent, to provide an earlier date or lower cost than results from all risks before mitigation. Discrete risks are generally not completely mitigatable. The Risk Driver Method<sup>8</sup> concepts include:

• The risk probability determines the fraction of the Monte Carlo iterations in which the risk appears. These iterations are chosen at random during simulation.

<sup>&</sup>lt;sup>6</sup> Amos Tversky and Daniel Kahneman, "Judgment under Uncertainty: Heuristics and Biases," *Science*, September 27, 1974.

<sup>&</sup>lt;sup>7</sup> Lean Six Sigma Dictionary, "Variation (Special Cause)," <u>http://www.isixsigma.com/dictionary/variation-special-cause</u>.

<sup>&</sup>lt;sup>8</sup> The Risk Driver Method is described in David Hulett, *Practical Schedule Risk Analysis* (2009, Gower Publishers), Chapter 8.



- The risk impact range is related to the duration of activities or size of cost line items to which they are assigned. Hence, the impact range is not the same concept as that used for qualitative risk analysis, which is impact on the final date or total cost.
- The discrete risk is assigned to identified activities or cost elements the risk affects if it occurs. A risk can affect many activities or cost elements. Activities or cost elements can be affected by more than one, sometimes many, discrete risks.
- Discrete risks can be represented by adding a risk to a cost element or schedule activity or by specifying a multiplicative factor to apply to the estimated cost (Risk Register method) or activity duration (Risk Driver method used in this article).

Possible discontinuous events such as failing a qualifying test can have consequences beyond adding duration to existing activities or cost to an existing budget element. Failing a test (or other discontinuous events) may require adding activities to the schedule and cost line items that represent recovery from the event. Such activities often include a task for root cause analysis of the incident, planning the recovery, executing the recovery and then re-testing the article that failed. These activities and cost elements are almost certain not to be in the schedule or cost estimate because those artifacts are usually based upon success, not failure.

#### 3.4 GOOD QUALITY RISK DATA – COLLECTION METHODS

Good quality risk data are both important to the quality of the risk analysis and also difficult to collect. Mostly, we do not have data about individual risks. Historical performance data reflects many influences acting simultaneously. It is impossible to separate uncertainty from the discrete risk events using historical data and to separate the impact of one risk event from another. As a result, risk data are usually gathered by relying on the expert judgment of experienced people with knowledge of the project or similar projects.

People at all levels, from team members to corporate management, have different perspectives and can contribute insights from their own experience. Gathering data from Subject Matter Experts (SMEs) can take several forms, from carefully planned voting experiments, group risk workshops, or individual interviews. Each of these has its place, but our experience is that individual risk interviews conducted in confidence have crucial benefits by enhancing the quality of the risk data used in the analysis. Using the best quality risk data available is a key to the success and usefulness of the results of a risk analysis.

One crucial component of the risk data is the identification of the main risks to project schedule and cost success. These data are often thought to be included in the Risk Register. Experience has shown that the Risk Registers are incomplete because some risks, often the most important risks, are left out. The evidence for this conclusion is that the list of risks is usually enhanced



using confidential interview techniques, because SMEs introduce important risks during the interviews. One possible reason that the Risk Register does not contain these important risks is that risk data are often collected in risk workshops where people are reluctant to speak of some important, unpopular, or potentially very damaging risks for fear of being criticized by others in the room.

The risk interviews are conducted one-on-one with the facilitator and a single project team member, manager, or contractor interviewee. Confidentiality is pledged to the interviewee in the sense that nothing will be revealed outside of the interview room that identifies what any specific interviewer said, such as the introduction of new risks or the probability and impact offered for any of the risks. The interviewees are listed alphabetically so the reader of the report can see who was interviewed but not what any specific interviewee said. We have often had to refuse the request of management to reveal the information provided by individuals.

In this one-on-one discussion about project risk, an individual may experience the most intense discussion about risk experienced to date, being in a room with someone who is focused on his specific answers and in fact encouraging him to discuss those risks in the most concentrated way. Some risks that were "unknown unknowns" before the interview are discussed for the first time and corroborated (or not) by subsequent interviewees.

These interviews, which take on average about two hours each, also uncover risks that are unpopular to discuss in an open setting. In confidential interviews, some of the "unknown knowns" can be discussed. Psychoanalytic philosopher Slavoj Zizek defines the "unknown known" as that risk which we intentionally refuse to acknowledge that we know. German sociologists Daase and Kessler agree with a basic point of former US Secretary of Defense Donald Rumsfeld in stating that the cognitive frame of mind for political practice may be determined by the relationship between what we know, what we do not know, and what we cannot know. In their opinion, Rumsfeld left out "*what we do not like to know*."<sup>9</sup>

## 3.5 MONTE CARLO SIMULATION METHODS – GOOD QUALITY SIMULATION SOFTWARE

Monte Carlo simulating of a risk-loaded schedule is performed using a professional schedule risk simulation package. We have often chosen Polaris® which is a modern software product developed by Booz Allen Hamilton, but other packages such as Oracle Primavera Risk Analysis® can perform the same tasks. Polaris® was developed at the request and with initial funding by NASA, which has established the Joint Confidence Level approach to budgeting and scheduling for many of their projects. The Joint Confidence Level is defined as follows:

"For implementation of each major program segment, all space flight and information technology programs are to be baselined or rebaselined and budgeted in accordance with the following:

<sup>&</sup>lt;sup>9</sup> Wikipedia, "There are known knowns," <u>http://en.wikipedia.org/wiki/There are known knowns</u>.



- a) There is a 70 percent probability (or a different probability that is approved by the decision authority) of achieving the stated life cycle cost and launch schedule.
- b) Projects are to be baselined or rebaselined and budgeted at confidence level consistent with the program's confidence level"<sup>10</sup>

#### 3.6 RISK-SUPPORTIVE ORGANIZATIONAL CULTURE

For a risk analysis to be successful, the organization must be committed to conducting an independent, unbiased, and realistic analysis of project risks and to utilize its output, for example, by applying sufficient resources to achieve realistic cost and schedule objectives, or by prioritizing the risk events to be mitigated in order to improve the prospects of the project. This culture starts at the top of the organization but involves everyone participating in the project and others with staff responsibility. Without supportive management, the risk analysis may be hindered or ignored and will not be used to its fullest potential (e.g., by not executing the recommended mitigation actions). Risk analyses are less successful if they are only being performed to "check a box" on a list or because procedures require the analysis. Some organizations even ignore the presence of project risk entirely. Risk aware organizations, however, can and do benefit from conducting risk analyses.

#### 3.7 CASE STUDY ILLUSTRATING THE STEPS OF A QUANTITATIVE RISK ANALYSIS

The key steps involved in an integrated cost-schedule risk analysis are illustrated in the following case study of an integrated cost-schedule risk analysis for an offshore natural gas production platform construction and installation project.<sup>11</sup>

#### 3.7.1 The Resource Loaded Project Schedule

The initial step of the risk analysis involves the development of a resource-loaded project schedule, as shown in Figure 3 below:

<sup>&</sup>lt;sup>10</sup> NASA HQ – Office of Program Analysis and Evaluation Cost Analysis Division, "Joint Confidence Level (JCL) FAQ," <u>http://www.nasa.gov/pdf/394931main JCL FAQ 10 12 09.pdf</u>.

<sup>&</sup>lt;sup>11</sup> These key steps are also described in David Hulett, Principal Author, "Recommended Practice 57R-09, Integrated Cost and Schedule Risk Analysis Using Monte Carlo Simulation of a CPM Model," AACEI, 2011.



ctivity ID	D	Activity Name	emaining	Schedule Start	Finish	Remaining Total	Total T	14 2015 2016 2017 2018 2019 2020
Tot	tal		1190d	0% 01-Jan-15	04-Apr-18	\$1,397,200.00	Od	v Od-Apr-18, Total
- G	as Platform-1	Offshore Gas Production I	1190d	0% 01-Jan-15	04-Apr-18	\$1,397,200.00	0d	v 04-Apr-18, Gas Platform-1 Offshore Gas Production
h	Gas Platform 1	Milestenes and Hammocks	11904	0% 01- Jan-15	04-Ann-18	\$90,000,00\$	0d	04-Apr-18. Gas Platform-1.1. Milestones and Hamm
	645 Flationi-1.	Project Start	bl	0% 01- Jan-15	o type to	\$0.00	D0	Project Start
	A1030	Project Management Hammock	1190d	0% 01-Jan-15	R4-Apr-18	480.000 00	00	Project Management Hammock
	A1010	Project Sanction	0d	0%	19- Jul-15	\$0.00	D.D	M Project Sanction
	A1020	First Gas	D0	0%	13 our 13	\$0.00	b0	🚧 irst Gas
-	Gas Platform-1	2 Decision Making	100d	0% 11-Anr-15	19-Jul-15	48 000 00	bu	🕶 19-Jul-15. Gas Platform-1.2. Decision Making
	B1000	Annroval Process	100d	0% 11-Apr-15	19-Jul-15	\$8,000,00	bū	Approval Process
	Gas Platform-1	3 Engineering	700d	0% 01- Jan-15	30-Nov-16	\$256,000,00	bo	30-Nov-16. Gas Platform-1.3 Engineering
	C900	Concept Engineering	100d	0% 01-Jan-15	10-Anr-15	\$16,000,00	Dd	Concept Engineering
	C950	FEED	2004	0% 20- Jul-15	04-Fab-16	\$80,000,00	DO DO	FEED
	C1010	Detailed Engineering	300d	0% 05-Eab-16	30-Note16	\$160,000,00	D0	Detailed Engineering
	Gas Platform-1	Procurement	580d	0% 05-Feb-18	06-Sen-17	\$350,000,00	20d	06-Sep-17. Gas Platform-1.4 Procurement
	D1000	Procurement of LLE	580d	0% 05-Eeb-18	06-Sep-17	\$250,000,00	20d	Procurement of LLE
	D1000	Procurement of Other Equipment	250d	0% 01-Dec-1	07-Aug-17	\$100,000.00	50d	Procurement of Other Equipment
A	Gas Platform-1	5 Exprication	3404	0% 01-Dec-1	05-Nov-17	\$536,000,00	blo	05-Nov-17, Gas Platform-1.5 Fabrication
	F1020	Fabricate CPP Tonsides	300d	0% 01-Dec-1	26-Sen-17	\$240,000,00	D0	Fabricate CPP Topsides
	E1010	Fabricate Orl Tropades	200d	0% 01-Dec-1	18-Jun-17	\$80,000,00	25d	Fabricate Drilling Jacket
	E1000	Fabricate Drilling Tonsides	2004	0% 01-Dec 1	18- Jun-17	\$80,000.00	45d	+ Fabricate Drilling Topsides
	E1030	Eabricate CPP, Jacket	250d	0% 01-Dec-1	07-Aug-17	\$104,000,00	70d	Fabricate CPP Jacket
	E1025	Install I F Equipment	40d	0% 07 Dec 1	05-Nou-17	\$12,000.00	D01	install LLE Equipment
a	Gas Platform-1	6 Drilling	1004	0% 03-Aug-12	10-Nov-17	\$80,000,00	25d	10-Nov-17. Gas Platform-1.6 Drilling
	E1000	Drilling for First Gas Only	100d	0% 03-Aug-17	10-Nov+17	\$80,000,00	25d	Prilling for First Gas Only
a .	Gas Platform-1	7 Installation	170d	0% 19-Jun-17	05-Dec-17	\$47,200,00	hd	05-Dec-17, Gas Platform-1.7 Installation
	G1000	Install Drilling Platform Jacket	20d	0% 19-Jun-17	08-Jul-17	\$8,000,00	25d	+a Install Drilling Platform Jacket
	G1010	Install Drilling Tonsides	25d	0% 09-Jul-17	02-Aug-17	\$13,600,00	25d	install Drilling Topsides
	G1020	Install CPP Jacket	20d	0% 08-Aug-17	27-Aug-17	\$9,600,00	70d	← Install CPP Jacket
	G1030	Install CPP Topsides	30d	0% 06-Nov-12	05-Dec-17	\$16,000,00	Dd	Install CPP Topsides
-	Gas Platform-1	BHUC	120d	0% 06-Dec-1	04-Apr-18	\$40,000,00	b0	04-Apr-18, Gas Platform-1.8 HUC
	H1000	Hook UP and Commissioning for First C	120d	0% 06-Dec-1	04-Apr-18	\$40,000,00	0d	Hook UP and Commissioning for First Gas

Figure 3 Simple Offshore Production Platform Schedule in Primavera® P6

This is a project starting January 1, 2015 and is scheduled to be completed on April 4, 2018 at a cost of \$1.397 billion. This cost is expressed without any added contingency because the cost contingency is re-estimated during Monte Carlo simulation while it estimates, perhaps for the first time, a schedule contingency. Resources, used in the analysis, include mostly labor but also equipment in the procurement activities. In this case study, the resources are specified at a summary level as shown in Figure 4 below:

Activities Pro	jects Resources									
✓ Display: Current Project's Resources										
Resource ID	Resource Name	Resource Type								
🚯 R-1	Time-Dependent	Labor								
🚯 R-10	Approval	Labor								
🗞 R-15	Procurement	Material								
🕵 R-3	Fabrication	Labor								
1 R-4	Installation	Labor								
🏡 R-5	Drilling	Labor								
🕵 R-6	Hook Up and Commissioning	Labor								
1 R-7	Engineering	Labor								

	Figu	re 4		
Summary	Resources	Applied	to	Activities



#### 3.7.2 Importing the Schedule to Polaris®

The project schedule is imported from the Primavera® P6 xer file to Polaris® as shown in Figure 5 below:

•					-	A 201	3 2	014		2015	5	20	16	2	017		2018		2019	,	2020	4	2021	
UID	Task C	Start Date	End Date	Duration	Cost	H2	Н	1	H2	H1	H2	H1	H	2 н	1	12	H1	H2	H1	H2	H1	H2	H1	H2
Gas Pla	V Offshore Gas Production Platfori	1/1/2015	4/4/2018	1,190	\$1.4M					-	-	-	-	-				Offsho	re Gas	Produc	tion Plat	form		
Gas Pla	▼ Milestones and Hammocks	1/1/2015	4/4/2018	1,190	\$80,000					-	-	-	-	-	-	-	-	Milesto	nes an	d Hami	mocks			
A1000	Project Start	1/1/2015		0	\$0					Pr	oject	Start												
A1010	Project Sanction		7/19/2015	0	\$0						-	Project	Sancti	on										
A1020	First Gas		4/4/2018	0	\$0												-	First G	as					
A1030	Project Management Ham	1/1/2015	4/4/2018	1,190	\$80,000					4000	11	111	11	111	111	11	-	Project	Manag	gement	Hammo	ck		
Gas Pla	▼ Decision Making	4/11/2015	7/19/2015	100	\$8,000						-	Decisio	n Maki	ng										
B1000	Approval Process	4/11/2015	7/19/2015	100	\$8,000					-0			roval P	rocess										
Gas Pla	¥ Engineering	1/1/2015	11/30/2016	700	\$256,000					-		-	-	-	Engine	ering								
C950	FEED	7/20/2015	2/4/2016	200	\$80,000						-		E FE	ED										
C1010	Detailed Engineering	2/5/2016	11/30/2016	300	\$160,000										C Deta	ailed E	nginee	ring						
C900	Concept Engineering	1/1/2015	4/10/2015	100	\$16,000					-		Concept	Engine	ering										
Gas Pla	¥ Procurement	2/5/2016	9/6/2017	580	\$350,000								-	-	-	P P	rocurer	ment						
D1000	Procurement of LLE	2/5/2016	9/6/2017	580	\$250,000							-					Proc	remen	t of LLE					
D1010	Procurement of Other Equ	12/1/2016	8/7/2017	250	\$100,000									-			Procur	ement	of Othe	er Equip	oment			
Gas Pla	▼ Fabrication	12/1/2016	11/5/2017	340	\$536,000									-		-	Fabric	ation						
E1000	Fabricate Drilling Topsides	12/1/2016	6/18/2017	200	\$80,000									-		E Fa	bricate	Drillin	g Tops	ides				
E1010	Fabricate Drilling Jacket	12/1/2016	6/18/2017	200	\$80,000									-		E Fa	bricate	Drillin	g Jacke	et				
E1020	Fabricate CPP Topsides	12/1/2016	9/26/2017	300	\$240,000									-0			K Fabr	icate C	PP Top	sides				
E1030	Fabricate CPP Jacket	12/1/2016	8/7/2017	250	\$104,000									-		- 03	Fabrica	ate CPP	Jacket	t				
E1025	Install LLE Equipment	9/27/2017	11/5/2017	40	\$32,000											d -	🔣 Ins	stall LLE	Equip	ment				
Gas Pla	▼ Drilling	8/3/2017	11/10/2017	100	\$80,000												Drillin	g						
F1000	Drilling for First Gas Only	8/3/2017	11/10/2017	100	\$80,000										r	<b>D</b> -		illing fo	r First	Gas Or	ly			
Gas Pla	▼ Installation	6/19/2017	12/5/2017	170	\$47,200												Insta	allation						
G1000	Install Drilling Platform Ja	6/19/2017	7/8/2017	20	\$8,000										G-0-		nstall C	Drilling	Platform	m Jack	et			
G1010	Install Drilling Topsides	7/9/2017	8/2/2017	25	\$13,600										5	- 13	Instal	Drilling	Topsic	des				
G1020	Install CPP Jacket	8/8/2017	8/27/2017	20	\$9,600										G	0-10	Instal	CPP 3	acket					
G1030	Install CPP Topsides	11/6/2017	12/5/2017	30	\$16,000											-0-		nstall C	PP Top	sides				
Gas Pla	V HUC	12/6/2017	4/4/2018	120	\$40,000													HUC						T
H1000	Hook UP and Commission	12/6/2017	4/4/2018	120	\$40,000											4	لے	K Hoo	ik UP a	ind Cor	nmission	ing for f	irst Ga	s

Figure 5 The Offshore Gas Platform Project Schedule Imported to Polaris®



#### 3.7.3 Applying Uncertainty to Different Types of Activities

The schedule risk analysis starts with uncertainty reference ranges specified to reflect the inherent uncertainty, estimating error, and estimating bias. In the case study, these reference ranges are different for Decision Making, Engineering, Procurement, Fabrication, Drilling, Installation, and Hook-up and Commissioning (HUC). The uncertainty ranges are collected during the interviews. As shown in Figure 6 below, the Trigen function is used to offset the narrow ranges found during the interviews because of the common anchoring and adjusting bias. In this case, the 3-point estimate is configured to describe 80 percent of the distribution with 10 percent above the high range and 10 percent below the low range.



Figure 6 Assigning Different Uncertainty Ranges to Different Types of Activities

Notice that the uncertainty exhibits fairly narrow ranges and does not represent the impact of discrete risks on the activity durations. The uncertainty ranges are applied to the activities in the named categories by a Trigen distribution from which the computer program pulls at random a multiplicative factor that is applied to the schedule duration. The simulation exercise uses 5,000 iterations because the software is very fast; however, 3,000 iterations would generally be enough to achieve a stable date and cost at the 80<sup>th</sup> percentile level.



Uncertainty ranges could be wider for work that is being planned and estimated further out into the future. This is because it is harder to estimate durations or costs several years into the future, because the work has not been contracted yet and may not actually be detailed with any specificity. Also, there will be unknown unknowns, namely risks in the future that cannot be identified today but should be provided for with wider uncertainty ranges in the later stages of project execution. A correction factor analysis for downstream uncertainty has not been performed for this case study.

If the uncertainty values applied directly to the durations are not correlated, there will be a good deal of cancelling out as the uncertainty is calculated along the schedule paths and the overall range will be less than specified during the interviews. If an interviewee stated that the duration uncertainty for the project is 90%, 105%, and 120% for the Fabrication activities, applying those ranges to the individual Fabrication activities without correlation will result in a total Fabrication range that is narrower than the interviewee wanted. Hence, to be faithful to the ranges specified during the interviews, the uncertainties have to be correlated 100 percent. That way, the uncertainty range for the phase or project will approximate the ranges derived from the interviews.

Results from this operation are shown in Figure 7 below. Notice that the P-80 date is now October 17, 2018, or over 6.4 months from the scheduled date of April 4, 2018. However, because correlation between uncertain durations also results in shorter low durations as well as longer high durations, the possibility of finishing on time is 32 percent.





Figure 7 Schedule Risk Results with Uncertainty and 100 Percent Correlation

At this point, the cost risk represents only the effect of duration uncertainty on time-dependent (e.g., direct labor under reimbursable contracts, indirect or level-of-effort labor, construction supervision, and rented equipment) resources. That means that, if the duration on activities with time-dependent resources is longer than scheduled, the cost will be more than estimated. Also, the indirect costs represented in this schedule by the Project Management Hammock activity will cost more as the project generally takes longer.

The cost risk results are shown in Figure 8 below. The P-80 cost has increased to \$1.57 billion from \$1.4 billion with just uncertainty on cost. The increase of \$170 million illustrates the importance of integrating the cost risk and the schedule risk.





Figure 8 Cost Risk Results with Uncertainty Driving Time-Dependent Resources' Costs

In the scatter diagram shown in Figure 9 below, the finish date and total project cost are correlated 100 percent, illustrating that the schedule duration is the only factor driving cost.







## 3.7.4 Creating Risk Drivers with Probability, Impact Ranges and Assigning Them to Activities

The next risk modeling step is to identify, calibrate, and assign discrete Risk Drivers to the activities. In this case study, there are nine risks, some of which are assigned to specific categories and some of which are assigned across categories. The latter type of risk is illustrated by Risk 9, "This is by far the largest megaproject conducted by this company...," which is assigned across the board. The assignment of Risk 9 with its probability and assigned impact ranges is shown in Figure 10 below.



Figure 10
Creating and Assigning Risk Drivers to Activities

inabled 🗹	UID	Risk Driver Name	Probability	Description		
	1	Bids may be Abusive leading to delayed approval	60%			
	2	Engineering may be complicated by using offshore design firm	40%			
	3	Suppliers of installed equipment may be busy	30%			
	4	Fabrication yards may experience lower Productivity than planned	60%			
	5	The subsea geological conditions may be different than expected	75%			
	6	Installation may be delayed due to coordination problems	80%			
	7	Fabrication and installation problems may be revealed during HUC	85%			
	8	The organization has other priority projects so personnel and funding may be unavailable	65%			
	9	This is by far the largest megaproject conducted by this company. Offshore sourcing, EPC contra	cting, 1 60%			
isk Dri	ver In	npact Editor		Tasks 🔇 Add	Remove	Duration Fi
isk Dri	ver In	npact Editor		Tasks 👩 Add	Remove	Duration Fi
<b>isk Dri</b> ask 1010 - Det	ver In	npact Editor		Tasks 👩 Add	In Parallel	Duration Fa
<b>isk Dri</b> ask 1010 - Det 1000 - Proj	ver In	npact Editor		Tasks 🗿 Add	Remove	Duration F/ Trigen - Min:1 Likely:1.1 Max:1.4 UncertCap:0.8 Cost.Fact
<b>isk Dri</b> ask 1010 - Det 1000 - Proj 1010 - Proj	ailed Engin	npact Editor		Tasks 🗿 Add	Remove	Duration FJ Trigen - Min:1 Likely:1.1 Max:1.4 UnceriCap:0.8 Cost Fact None - Original Value: 1
<b>ask</b> 1010 - Det 1000 - Proj 1010 - Proj 1010 - Proj	ailed Engin curement o curement o icate Drilli	npact Editor		Tasks 🗿 Add	Remove	Duration Fr Trigen - Min:1 Likely:1.1 Max:1.4 UncertCap:0.8 Cost Fact None - Original Value: 1
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When a Risk Driver is assigned to multiple activities, the durations for those activities become correlated because: 1) if the risk occurs, it occurs for all activities to which it is assigned, and 2) the multiplicative factor chosen for that iteration is applied to all of those activities. As a result, the activities become 100% correlated. If different risks are also assigned to some activities but not all, the correlation between activity durations is reduced. In this way, the Risk Driver method models how correlation occurs so SMEs do not have to guess at the correlation matrix.<sup>12</sup>

In this case study example, adding Risk Drivers increases schedule and cost risk results at the P-80 level:

- The P-80 finish date is delayed until August 30, 2019, about 10<sup>1</sup>/<sub>2</sub> months beyond the October 17, 2018 date with correlated uncertainty only.
- The P-80 cost is \$1.9 billion, or \$330 million above the \$1.57 billion result from correlated uncertainty only.

The scatter diagram is shown in Figure 11 below. The correlation between cost and schedule is still strong at 96 percent, because cost is still being driven only by variability of durations.

<sup>&</sup>lt;sup>12</sup> This correlation of activity durations due to mutually assigned risks is different from the 100 percent correlation between activities assigned with uncertainty. These two assumptions can exist simultaneously.





Figure 11 Scatter Diagram from Adding Risk Drivers to the Schedule Activities

#### 3.7.5 Uncertainty in the Burn Rate and Total Cost

The last consideration in this case study is whether there are uncertainties in the daily "burn rate" of the time dependent activities and in the time-independent resources total cost which would cause cost variations independent of schedule. These cost factors can be entered as the implication of Risk Drivers. Uncertainty applied to different resources is shown in Figure 12 below for this example:



R	esourc	es 🔇 Add 🧔 Remove				Utilizations 🔇 Add 🧔
ĺ	UID	Resource	Туре	Max Utilization	Category	Rate per unit or day
٥	R-3	Fabrication	Time Dependent	1	FAB 🔻 🗢	Trigen% - Min:85% Likely:105% Max:130% UncertCap:80%
	R-4	Installation	Time Dependent	1		Trigen% - Min:90% Likely:110% Max:130% UncertCap:80%
	R-6	Hook Up and Commissioning	Time Dependent	1	HUandC 💌 🗢	Trigen% - Min:90% Likely:105% Max:115% UncertCap:80%
	R-1	Time-Dependent	Time Dependent	1	Time D 💌 👄	Triangular% - Min:90% Likely:105% Max:125%
0	R-5	Drilling	Time Dependent	1		Trigen% - Min:80% Likely:100% Max:120% UncertCap:80%
	R-15	Procurement	Time Independent	1	PROC -	Trigen - Min:85 Likely:100 Max:130 UncertCap:0.8
	R-7	Engineering	Time Dependent	1		Trigen% - Min:95% Likely:105% Max:115% UncertCap:80%
	R-10	Approval	Time Dependent	1		Trigen% - Min:95% Likely:100% Max:105% UncertCap:80%

Figure 12 Adding Uncertainty to the Burn Rate for Time-Dependent Resources

Adding uncertainty to the time-dependent burn rate increases the P-80 cost to \$2.05 billion from \$1.9 billion as shown in Figure 13 below. The P-80 schedule results remain at August 30, 2019. The correlation between the finish date and total cost is reduced to 87 percent.





Figure 13 Effect of Schedule Risk and Burn Rate Uncertainty on Total Cost

Typical project cost risk analysis identifies risks that are specific to costs. These cost risks are represented by Risk Drivers that are given cost risk impacts. When these risks occur, they will vary the burn rate on time-dependent resources and the total cost on time-independent (raw materials, installed equipment) resources. Figure 14 below presents an example of cost Risk Drivers added into the risk analysis model.



	Figure 14
Adding	<b>Cost Risk Drivers</b>

Enabled 🗹	UID	Risk Driver Name			Probability
	1	Bids may be Abusive leading to delayed approval			60%
	2	Engineering may be complicated by using offshore design firm			40%
	3	Suppliers of installed equipment may be busy			30%
	4	Fabrication yards may experience lower Productivity than planned			60%
1	5	The subsea geological conditions may be different than expected			75%
	6	Installation may be delayed due to coordination problems			80%
	7	Fabrication and installation problems may be revealed during HUC			85%
	8	The organization has other priority projects so personnel and funding may be unavailable			65%
	9	There are many complex interactions in this mega-projects, its schedule may be affected by slips anywhere			60%
	ver in	ipact Editor	Tasks 3 Add S Remove	Trigen - Mi	n:1 Likely:1.1 Max:1.4 UncertCap:0.8
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Fask 21010 - Deta 21000 - Proc 21010 - Proc 21000 - Fabr 21010 - Fabr 21020 - Fabr	siled Engin curement o icate Drilli icate Drilli icate CPP	ering f LE f Other Equipment g Topsides y Jacket Topsides	Tasks Add Remove	Trigen - Mi	n:1 Likely:1.1 Max:1.4 UncertCapi0.8 n:0.95 Likely:1.05 Max:1.2 UncertCapi0.8
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With the added cost Risk Drivers, the total cost at the P-80 level increases to \$2.34 billion, up from \$2.05 billion, with schedule uncertainty and Risk Drivers and uncertainty on resources. The cost and schedule correlation is 76 percent, reduced from 87 percent without the cost Risk Drivers, as shown in Figure 15 below:





Figure 15 Cost and Finish Date Scatter Plot after Adding Cost Risk Drivers

#### 3.7.6 Prioritizing the Risk Drivers

The risks can be prioritized for schedule and/or cost based on the following approach, described for schedule:<sup>13</sup>

- Run the simulation with uncertainty and all risks. Record the P-80 finish date.
- Run the simulation nine times, each time disabling one of the risks. Record the P-80 date for each run.

<sup>&</sup>lt;sup>13</sup> Polaris® appears to be the only schedule-cost simulation program that has automated this method of risk prioritization. Other software solutions use traditional tornado diagrams that mainly report on correlation between activities and finish date, or between risks and finish dates, so this prioritization must be done manually.



- Select the risk that results in the earliest P-80 date. That is the highest-priority risk to mitigate.
- Keeping that risk disabled, perform eight simulations, disabling each of the eight remaining risks one at a time, recording the P-80 date and determining the second most important risk by the earliest such date achieved.
- Repeat this process for each Risk Driver, prioritizing the risks as if they could be completely mitigated, which is used in this process but is unrealistic.

Figure 16 below presents how these simulations occur for the case study and the priority order that each risk has based on this method. It also indicates that 46 simulations are needed to prioritize the nine risks used in this example.

Iterative Approach to Prioritizing Risks (Based on Days Saved at P-80)												
Risk #		1	2	3	4	5	6	7	8	9		
Priority Level (Iteration #)	Simulations Performed	Abusive Bids	Offshore design firm	Suppliers Busy	Fab produc tivity	Geology unknown	Coordination during Installation	Problems at HUC	Resources may go to other projects	Complex interactions in Megaproject		
1	10 (incl. Base run)	Х	Х	Х	х	Х	Х	Х	х	1		
2	8	Х	Х	Х	Х	Х	Х	Х	2			
3	7	Х	Х	Х	3	Х	Х	Х				
4	6	Х	Х	Х		Х	Х	4				
5	5	Х	5	Х		Х	Х					
6	4	Х		6		Х	Х					
7	3	7				Х	Х					
8	2					Х	8					
9	1					9						

Figure 16 Prioritizing the Risk Drivers for Mitigation

The results of the risk prioritization for schedule are shown in Figures 17 below. The process can be optimized for risk prioritization to cost as well, or to any milestone or activity if needed by a team lead.



Figure 17 Risks Prioritized to Schedule at the P-80 Level of Confidence (Tornado Chart)



Table 2 below presents the risks prioritized to schedule at the P-80 level of confidence.



	Gas Platform – Schedule Risk Prioritization (80%)											
UID	Name	Days Saved										
9	There are many complex interactions in this mega-projects, its schedule may be affected by slips anywhere	146										
8	The organization has other priority projects so personnel and funding may be unavailable	84										
4	Fabrication yards may experience lower productivity than planned	24										
7	Fabrication and installation problems may be revealed during HUC	22										
2	Engineering may be complicated by using offshore design firm	16										
3	Suppliers of installed equipment may be busy	15										
1	Bids may be abusive leading to delayed approval	2										
6	Installation may be delayed due to coordination problems	4										
5	The subsea geological conditions may be different than expected	0										
	Total Days Saved by Disabling Risk Drivers in Turn	313										
	Days for Inherent Variability, Estimating Error/Bias	197										
	Total Days of Schedule Contingency at P-80	510										

# Table 2Risks Prioritized to Schedule at the P-80 Level of Confidence

The prioritization of risks is calibrated in "days saved" at the P-80 level of confidence as the risks are disabled in priority order. Management can use these values in benefit-cost calculations of mitigation actions more conveniently than the results from more traditional tornado charts that express their results as correlation coefficients between activities, risks, and total project finish dates.

Often the "days saved" measure does not reduce monotonically down the table of prioritized risks. Inversions may occur because the days saved includes the effect of the project schedule's logical structure. If one risk is mitigated it may uncover an important risk on a parallel path that has a larger days saved, but only if the higher-priority risk is mitigated. Until the higher-priority risks are address with mitigation, spending time and money mitigating lesser-priority risks will not have much effect. The risks should be addressed in priority order, which is why prioritization is crucial for effective risk mitigation.

If the risks were completely mitigated, about 313 total (calendar) days could be saved out of a schedule contingency of 510 days including uncertainty. A savings of 313 total days is considered an unrealistic outcome because most risks cannot be completely mitigated.



#### 3.7.7 Risk Mitigation Workshops

The risk mitigation exercise should be done in a workshop setting rather than in interviews because many people have to contribute ideas and commit to the mitigations. However, these workshops are not places to argue about the risk analysis results. The results come from the schedule model, risk data from many interviews, and the Monte Carlo simulation method that is over 60 years old. Risk mitigation workshops and analyses may be structured as follows:

- The risk mitigation workshop participants typically include the Project Manager, Deputy Project Manager, team leads, and others involved in mitigation of risk.
- Given the prioritized list of risks for a project that may overrun cost and schedule targets, the workshop team can develop risk mitigation actions. The workshop participants estimate the improvement in the probability and impact parameters that are expected to result from the various mitigations planned for each identified risk (uncertainty cannot be mitigated in concept). Risk owners and a rough estimate of the cost of the mitigation action are recorded.
- A post-mitigation resource-loaded schedule is created with the probability and impact parameters that resulted from the risk mitigation workshop. Each risk mitigation action accepted is modeled. Comparing the results of the pre-mitigation and post-mitigation simulations will determine how much benefit is expected from the mitigations.
- For the mitigation actions to "count" against the project risk, the project and the organization's management must commit to them. This commitment is evidenced by inclusion of mitigation actions in the post-mitigation budget and schedule, and assignment of people to monitor the risks and their mitigations. These risks should be added to the Risk Register as well, so they are reviewed frequently.
- The final report includes post-risk mitigation results and the overall project cost and schedule risk if those risk mitigation actions are taken to mitigate the risks. Note that the original cost and schedule target will generally not be met because that would require complete mitigation of the risks that caused the estimate of overrun in the risk analysis itself.

Table 3 below presents an example of a typical risk mitigation resulting from a Risk Mitigation Workshop:



Risk: There are many complex interactions in this mega-project; the schedule may be affected by slips anywhere												
		Probability	Low	Most Likely	High	P-80 Date	P-80 Cost (billions)					
Pre-Mitigated Par	Pre-Mitigated Parameters 60% 100%					27-Aug-19	27-Aug-19 \$					
Create a Level 3 scenarios to iden	Create a Level 3 schedule to monitor schedule slips and determine the impact on the entire project. Create scenarios to identify the high-priority slips and mitigate those before they happen											
Post-Mitigated Pa	igated Parameters 35% 100% 105% 120% 11-May-19 \$ 2.15						2.15					
Risk Owner:         S. Smith         Days Saved         Cost Saved												
Date of Action:	Date of Action:Within 1 Month108\$0.19											
					Cost	of Mitigation	\$	0.30				
Risk Owner:	B. Blake			]	Net Cost	\$	0.11					

Table 3Typical Risk Mitigation Derived from a Risk Mitigation Workshop

#### 3.7.8 Add Post-Mitigation Time Contingency to the Schedule

It is becoming more common to add a contingency reserve to the end of the project schedule before final turnover (First Gas in this case study) based on the post-mitigation results from the risk analysis. Figure 18 below shows an acceptable way to add the contingency just before the finish date.<sup>14</sup>

<sup>&</sup>lt;sup>14</sup> It is not prudent to try to spread this contingency time to the activities or key milestones, because schedule contingency (e.g., at the P-80 level of confidence) was determined by an overall risk analysis with risks on most activities and paths, culminating only at the finish milestone.



Activi	ty ID	Activity Name	emaining	Schedule %	Start	Finish	Remaining Total Cost	14 Q3 Q4 Q1	2015 Q2 Q3 Q4	2016 Q1 Q2 Q3	2017 Q4 Q1 Q2 Q3	2018 Q4 Q1 Q2 Q3 Q4	2019 Q1 Q2 Q3 Q4	2020 4 Q1 Q2 Q3 Q	2021 4 Q1 Q2 Q3 Q4	
-	Total		1496d	0%		04-Feb-19	\$1,397,200.00		1111111	111111211			🗸 04-Feb-19, T	otal		
-	Gas Platform-	1 Offshore Gas Production Platfo	1496d	0%	01-Jan-15	04-Feb-19	\$1,397,200.00		*****				🔫 04-Feb-19, G	as Platform-1 Off	shore Gas Producti	
	Gas Platform-1	1 Milestones and Hammocks	1496d	0%	01-Jan-15	04-Feb-19	\$80.000.00						🛶 04-Feb-19, G	as Platform-1.1 M	lilestones and Ham	
	A1000	Project Start	0d	0%	01-Jan-15*		\$0.00	0 + Project Start								
	A1010	Project Sanction	0d	0%		19-Jul-15	\$0.00		Proje	ct Sanction						
	A1015	CONTINGENCY RESERVE FOR SCHEDULE	306d	0%	05-Apr-18	04-Feb-19	\$0.00		T			-	CONTINGEN	ICY RESERVE F	OR SCHEDULE	
	A1020	First Gas	0d	0%		04-Feb-19	\$0.00		1 1 1 1 1 1				+First Gas			
	A1030	Project Management Hammock	1496d	0%	01-Jan-15	04-Feb-19	\$80,000.00	+					Project Mana	agement Hammo	ck	
	Gas Platform-1.	2 Decision Making	100d	0%	11-Apr-15	19-Jul-15	\$8,000.00		🔫 19-Ju	I-15, Gas Plat	form-1.2 Decision	Making				
	B1000	Approval Process	100d	0%	11-Apr-15	19-Jul-15	\$8,000.00	1111 11 m	Appre A	oval Process						
	Gas Platform-1.	3 Engineering	700d	0%	01-Jan-15	30-Nov-16	\$256,000.00					as Platform-1.3 Engi	neering			
	C1010	Detailed Engineering	300d	0%	05-Feb-16	30-Nov-16	\$160,000.00			*	Detailed Eng	ineering				
	C900	Concept Engineering	100d	0%	01-Jan-15	10-Apr-15	\$16,000.00		Concept E	ngineering						
	C950	FEED	200d	0%	20-Jul-15	04-Feb-16	\$80,000.00		-	FEED						
	Gas Platform-1.	4 Procurement	580d	0%	05-Feb-16	06-Sep-17	\$350,000.00				<b>******</b>	06-Sep-17, Gas Plat	torm-1.4 Procurer	nent		
	D1000	Procurement of LLE	580d	0%	05-Feb-16	06-Sep-17	\$250,000.00			+		Procurement of LLE				
	D1010	Procurement of Other Equipment	250d	0%	01-Dec-16	07-Aug-17	\$100,000.00				+ F	Procurement of Other	Equipment			
E	Gas Platform-1.	5 Fabrication	340d	0%	01-Dec-16	05-Nov-17	\$536,000.00					🔫 05-Nov-17, Gas F	Platform-1.5 Fabric	cation		
	E1000	Fabricate Drilling Topsides	200d	0%	01-Dec-16	18-Jun-17	\$80,000.00				+ Rat	pricate Drilling Topsi	des			
	E1010	Fabricate Drilling Jacket	200d	0%	01-Dec-16	18-Jun-17	\$80,000.00				+ Fat	pricate Drilling Jacke				
	E1020	Fabricate CPP Topsides	300d	0%	01-Dec-16	26-Sep-17	\$240,000.00					Fabricate CPP Top	isides			
	E1025	Install LLE Equipment	40d	0%	27-Sep-17	05-Nov-17	\$32,000.00					Install LLE Equipr	nent			
	E1030	Fabricate CPP Jacket	250d	0%	01-Dec-16	07-Aug-17	\$104,000.00					abricate CPP Jacke				
	Gas Platform-1.	6 Drilling	100d	0%	03-Aug-17	10-Nov-17	\$80,000.00					🔫 10-Nov-17, Gas F	Platform-1.6 Drillin	g		
	F1000	Drilling for First Gas Only	100d	0%	03-Aug-17	10-Nov-17	\$80,000.00				-	Drilling for First G	as Only			
	Gas Platform-1.	7 Installation	170d	0%	19-Jun-17	05-Dec-17	\$47,200.00					05-Dec-17, Gas	Platform-1.7 Insta	llation		
	G1000	Install Drilling Platform Jacket	20d	0%	19-Jun-17	08-Jul-17	\$8,000.00				Let In	stall Drilling Platform	Jacket			
	G1010	Install Drilling Topsides	25d	0%	09-Jul-17	02-Aug-17	\$13,600.00					stall Drilling Topside	is .			
	G1020	Install CPP Jacket	20d	0%	08-Aug-17	27-Aug-17	\$9,600.00				<b>Ŀ+</b> q	Install CPP Jacket				
	G1030	Install CPP Topsides	30d	0%	06-Nov-17	05-Dec-17	\$16,000.00					Install CPP Top	sides			
E	Gas Platform-1.	8 HUC	120d	0%	06-Dec-17	04-Apr-18	\$40,000.00					04-Apr-18	Gas Platform-1.8	HUC		
	H1000	Hook UP and Commissioning for First Gas	120d	0%	06-Dec-17	04-Apr-18	\$40,000.00					Hook UP	and Commissioni	ng for First Gas		

Figure 18 Adding a Contingency Reserve of Time to the Project Schedule

#### 4. SUMMARY CONCLUSIONS

Project schedules and costs are subjected to uncertainty and risks. The validity of the schedule's finish date and the total cost estimate should be examined by a risk analysis that addresses both uncertainty and risk for both schedule and cost. The method of approach is to:

- Create a summary schedule at Level 2 or Level 3 that is integrated, logically linked, and complies with scheduling best practices. The budget or cost estimate is incorporated into the schedule with summary time-dependent and time-independent resources assigned to activities.
- Gather data about uncertainty and risk. Experience has shown that individual confidential interviews of subject matter experts in the project teams and management, contractors, and other knowledgeable personnel in the organization, can uncover risks that are either new or unpopular to discuss in risk workshops.
- Use a modern Monte Carlo simulation software package to model both uncertainties to activity durations and to time-dependent resources' burn rates or time-dependent resources' total material costs.
- Prioritize the Risk Drivers to schedule and to cost (only schedule was illustrated above).



- Prepare a pre-mitigated risk results presentation.
- Conduct a risk mitigation workshop using the prioritized risks contained in the pre-mitigation presentation as a guide to the most important risks.
- Gain organizational commitment to those mitigation actions to be adopted, scheduled, budgeted, staffed, and monitored.
- Prepare a post-mitigation model and simulate it.
- Prepare a post-mitigation report.

Experience has shown that project managements and sponsoring organizations gain insight into their projects, improve the possibility of project success, and experience fewer costly surprises if they conduct risk analyses periodically throughout project planning, engineering, procurement, execution, and commissioning.



#### **About the Authors**



**David T. Hulett, Ph.D., FAACE,** is a Cost & Schedule Risk Analysis Partner affiliated with Long International. He has conducted many risk analyses, focusing on quantifying the risks and their implications for project cost and schedule, and many schedule assessments. Dr. Hulett is a Principal with Hulett & Associates, LLC (H&A), and has focused for nearly 30 years on quantitative schedule risk analysis, integrated cost-schedule risk analysis, and project scheduling best practices. H&A clients are in oil and gas, aerospace, construction, pharmaceuticals, and transportation. They are located in the U.S., Canada, South America, Southeast Asia, Europe and the Middle East. H&A has pioneered the Risk Drivers approach to schedule risk and integrated cost and schedule risk analysis and he has recommended adopting this method for new

and emerging Monte Carlo software to serve the needs of his high-end risk analysis customers. Dr. Hulett has experience in applying Risk Drivers to large multi-year projects leading to proactive risk mitigation planning for better project results. From these analyses, the client learns: the probability of achieving the cost and schedule with the existing project plan, the amount of time and cost contingency required to achieve a desired level of certainty, which priority risks drove the analysis results, and which risk mitigation actions address the risks. Dr. Hulett is based in Los Angeles, California and can be contacted at <u>dhulett@long-intl.com</u> and (310) 476-7699.



Andrew Avalon, P.E., PSP, is Chairman and CEO of Long International, Inc. and has over 35 years of engineering, construction management, project management, and claims consulting experience. He is an expert in the preparation and evaluation of construction claims, insurance claims, schedule delay analysis, entitlement analysis, arbitration/litigation support and dispute resolution. He has prepared more than thirty CPM schedule delay analyses, written expert witness reports, and testified in deposition, mediation, and arbitration. In addition, Mr. Avalon has published numerous articles on the subjects of CPM schedule delay analysis and entitlement issues affecting construction claims and is a contributor to AACE® International's Recommended Practice No. 29R-03 for Forensic Schedule Analysis. Mr. Avalon has U.S. and

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